



**NATURAL GAS COGENERATING UNIT  
 WITH SPARK IGNITION ENGINE**

**MARTIN POWER  
 MTU**

**Cogenerating unit model**

Electric power @ cos phi 0.8
<b>Electric power @ cos phi 1.0</b>
<b>Energy input in fuel <sup>3)</sup></b>
Gas consumption (min/max) @ 9,6 kWh/m <sup>3</sup>
Thermal power from engine cooling
HT-stage intercooler thermal power
Lube oil cooling thermal power
LT-stage intercooler thermal power <sup>1)</sup>
Thermal power from exhaust
<b>Thermal power on the output <sup>2)</sup></b>
<b>Electric power efficiency</b>
Thermal power efficiency
<b>Total efficiency</b>
Current
Control panel current
Speed

**MP 1100 M - CU**

1046 kVA / 836 kW
<b>854 kW</b>
<b>1993 kW</b>
113/208 m <sup>3</sup> /h
443 kW
included in engine cooling
included in engine cooling
49 kW
448 kW
<b>940 kW</b>
<b>42,8%</b>
47,2%
<b>90,0%</b>
1540 A
1600 A
1500 min <sup>-1</sup>

**Engine model**

Nominal power
Intake
Speed governor
Cylinders
Bore
Stroke
Displacement
Compression ratio
Ignition sequence
Ignition timing
Lambda
Intake air temperature
Combustion air temperature (min/max)
Air mass flow
Exhaust gas flow
Max. back pressure at exhaust
Max. exhaust temperature (@ rated power)
Radiated heat
Specific gas consumption
Gas consumption (CH <sub>4</sub> ) @ 100% load
Gas consumption (CH <sub>4</sub> ) @ 75% load
Gas consumption (CH <sub>4</sub> ) @ 50% load
Engine oil volume
Engine oil consumption
Coolant volume (CHP)
Coolant pressure (max)
Minimal coolant flow through engine
Coolant temperature - engine (in/out)
Coolant temperature - CHP (in/out)
Heating water temperature (in/out)
Heating water flow rate
LT stage intercooler temperature (in/out)
LT stage intercooler coolant flow
Battery voltage
Starter
Battery

**8V 4000 L33**

880 kW
turbocharged with intercooler
electronic
8V
170 mm
210 mm
38,1 dm <sup>3</sup>
12,8:1
1-5-7-2-6-3-4-8
fixed
lean burn
25 °C
20/30 °C
4511 kg/h
4524 kg/h
6 kPa
443 °C
58 kW
175 g/kWh
149 kg/h
115 kg/h
80 kg/h
160 l
0,2 l/h
150 l (engine only)
6 bar
35 m <sup>3</sup> /h
78/90 °C
78/103 °C
70/90 °C
40 m <sup>3</sup> /h
40/42 °C
22 m <sup>3</sup> /h
24 V
9 kW
4 x 170 Ah



**NATURAL GAS COGENERATING UNIT  
 WITH SPARK IGNITION ENGINE**

**MARTIN POWER  
 MTU**

**Cogenerating unit model**

**MP 1100 M - CU**

<b>Generator manufacturer</b>
<b>Generator model</b>
Nominal power
F class power
Protection
Voltage regulation
Voltage precision

<b>STAMFORD</b>
<b>PI 734C</b>
1550 kVA
1445 kVA
IP 23
electronic
1,5 %

<b>Emissions <sup>4)</sup></b>
NO <sub>x</sub>
CO
HCHO

@ 5% O <sub>2</sub>
500 mg/Nm <sup>3</sup>
300 mg/Nm <sup>3</sup> (with OxiCat)
60 mg/Nm <sup>3</sup>

<b>Open genset</b>
Length
Width
Height
Weight

4200 mm
2000 mm
2400 mm
9500 kg

<b>Open CHP version</b>
Length
Width
Height
Weight

5700 mm
2000 mm
2400 mm
10750 kg

<b>Canopied CHP version</b>
Length
Width
Height
Weight

12000 mm
3100 mm
3100 mm

<b>Container CHP version</b>
Length
Width
Height
Weight

40'
12192 mm
3100 mm
3100 mm

<b>Installation - connections</b>
Gas inlet
Heating HT circuit
Heating LT circuit (optional)
Exhaust (pipe up to 6 m)

DN 65 / PN 16
DN 100 / PN 16
DN 50 / PN 16
DN 300 / PN 6

- 1) The thermal power is available if the cooling water temperature input is below 35°C
- 2) Theoretical usable thermal power; tolerance +/- 8 %
- 3) According to ISO 3046 (+ 5 % tolerance), using reference fuel used at 400 V, p.f. 1.0, 50 Hz
- 4) Emission values during grid parallel operation